

**REDACTED ATTACHMENT A**

<b>Archaea 2023 Nomination**</b>	
Fiscal Year	2023
Contract Year	1
Contract Volume (MMBtu)	300,000
Remarket Volume (MMBtu)	200,000
Portfolio Volume (MMBtu)	100,000
Voluntary Portfolio (MMBtu)	-
Firm Portfolio (MMBtu)	100,000
Inflation (capped 2%)	2.0%
Contract Price (\$/MMBtu)	\$ [REDACTED]
Projected Net Remarket Revenue/MMBtu	\$ [REDACTED]
Projected Cost/Mcf w/o Seneca	\$ [REDACTED]
Projected Cost/Mcf w/ Seneca	\$ [REDACTED]
Overall Rate Impact by year(YOY)	-1.4%
Annual Carbon Savings (MT of CO2e)	3662
Facility CI (g/MJ)	44
Average Firm Cost NG (\$/MMBtu)	\$ 6.23
Facility Native Cost Of Carbon (\$/MT CO2e)	\$ [REDACTED]
VGS Net Cost of Carbon (\$/MT CO2e)	\$ [REDACTED]

\*\*The forecast provided in this table represents an estimate of potential costs and revenues based on VGS's Contract and Remarket Volumes. Actual net remarket revenue will be based on actual gas costs, the contract price, and revenues generated from renewable transportation fuel (RTF) markets. As discussed in testimony and discovery, RTF markets present some risk as they develop and change. For example, VGS expects that it will not resell into the LCFS market in 2023 based on current market information, but that is subject to change and is based on information at the time of this filing.